



I&C Insights from the Limerick
Safety Related Systems Upgrade
Project

- Scott Schumacher
- Senior Engineer
- Limerick Digital Modernization

### **Digital Modernization Project Scope**

Replace logic and control of current safety systems with an integrated digital platform

• Plant Protection System (PPS)

Diversification of safety functions

• Diverse Protection System (DPS) – via Ovation DCS

Downgrade Redundant Reactivity Control System (RRCS) to a non-safety system and digitize logic

- Expansion of Ovation functions to include 10CFR50.62
- (Distributed Control System DCS)

Automate various safety system operations

Automated Operator Aids (AOAs) – via Ovation DCS

**Revise Technical Specifications** 

- Implement Improved Tech Specs
- Rearrange/streamline to reflect PPS architecture

#### Plant Protection System

### **Diverse Protection Functions**

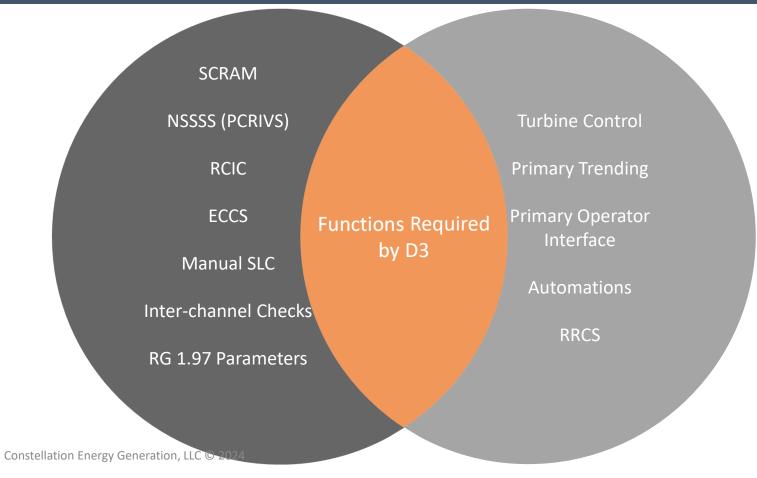
#### Distributed Control System

Credited Licensed Safety Functions

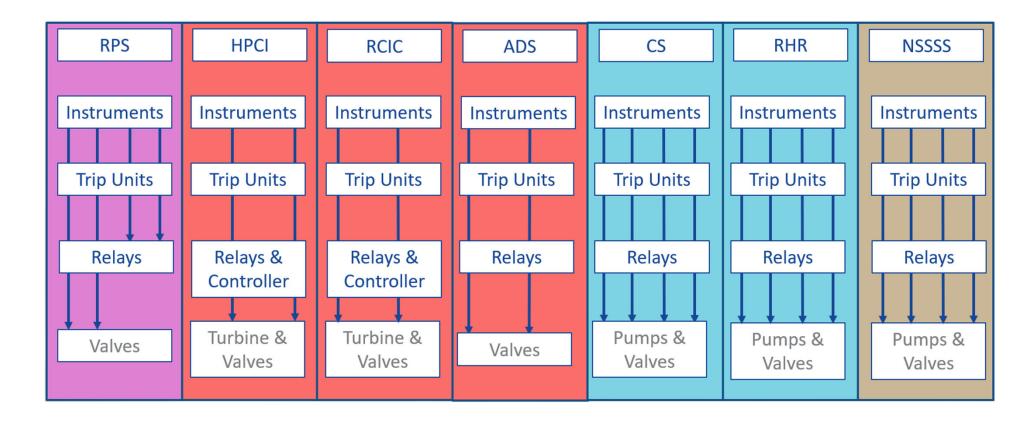
Diversity and Defense-in-Depth

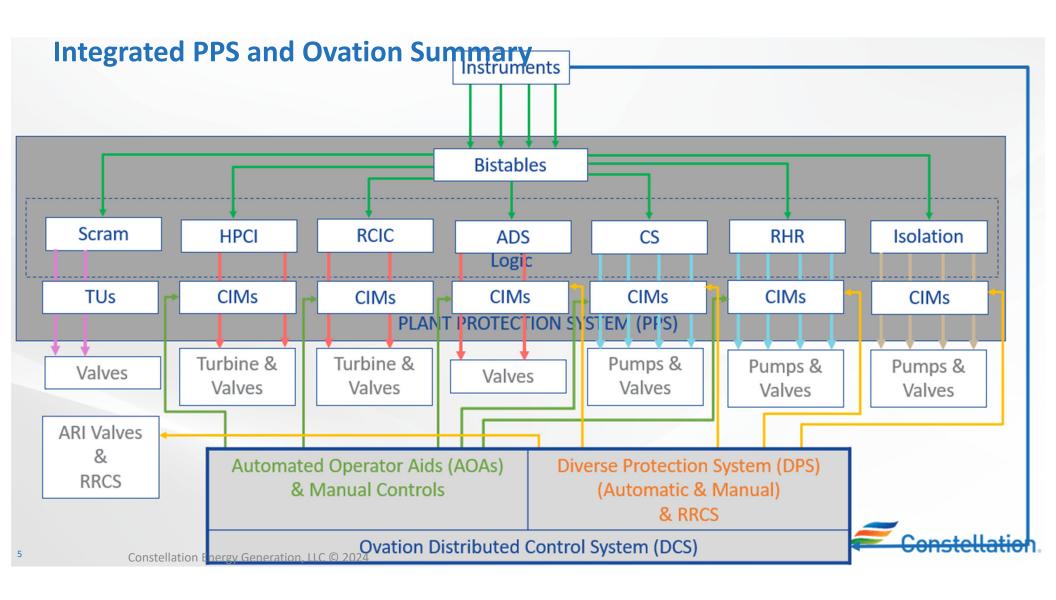
Ion-Safety Indication and Controls, Information Hub





### **Integration from Current Plant to PPS**





## **Digital Modernization Scope – Current MCR**



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## **Digital Modernization Scope – Post-DMP MCR**



### **I&C Insights and Lessons Learned**

# Component Elimination

- Instruments
- Controls
- Relays

# Component Interface

- Component Prioritization
- Incompatibilities

## Information

- Information Flow
- Control Limitations

### **I&C Insights and Lessons Learned**

# Alternate Review Process

Readiness of Procedures

## Iterative Design

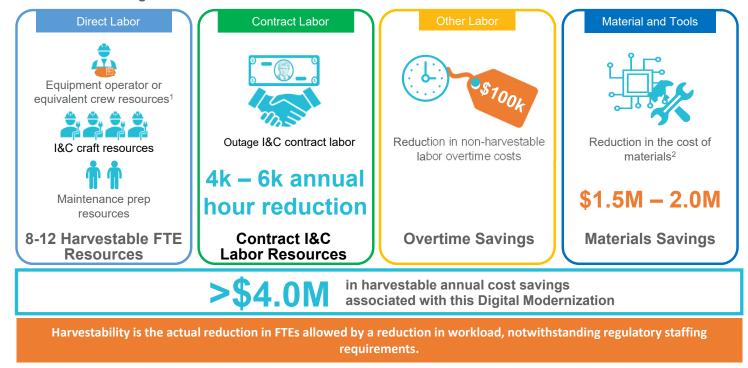
- Utility Readiness
- Vendor Readiness

## First Of A Kind

- Key Deliverable Challenges
- Changes to Project Direction

#### **Direct Annual Benefits\***

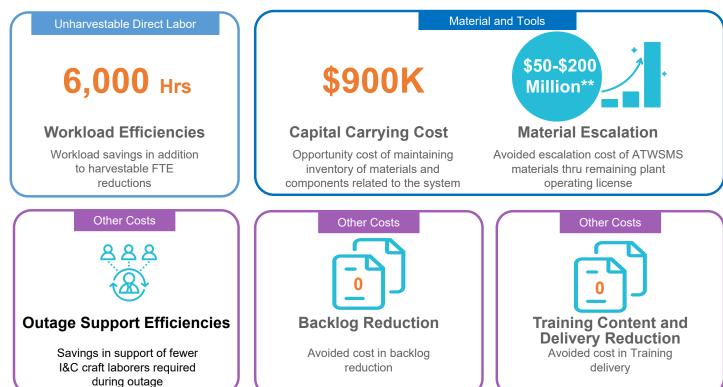
Digital modernization of the ATWSMS, RPS, ECCS, and N4S systems results in harvestable resources and annual cost savings:



<sup>\*</sup>All figures presented herein are illustrative of scale of estimated project costs and benefits, and are not intended to present actual data utilized in the Owner's business case analysis.

#### Other Benefits and Avoided Costs\*

Digital modernization of the four safety-related systems results in resource efficiencies and avoided annual costs:



\*All figures presented herein are illustrative of scale of estimated project costs and benefits, and are not intended to present actual data utilized in the Owner's business case analysis.

### Business Case Analysis Aggregate Results\*

The financial metrics yielded by the BCA demonstrated a positive business case for the owner.



<sup>\*</sup>All figures presented herein are illustrative of scale of estimated project costs and benefits, and are not intended to present actual data utilized in the Owner's business case analysis. Use of EPRI Business Case Analysis Model tool produced results consistent with those presented here.

<sup>\*\*</sup>O&M costs inclusive of labor and materials

<sup>\*\*\*</sup>Based on a model term consistent with the operating license of the Station

### **In Summary**

# Modification Scope

- Plant Protection System (PPS)
- Diverse Protection System
- Distributed Control System

## **I&C** Insights

- Component Elimination and Interface
- Information and Control Flow
- Iterative Design and ARP
- FOAK challenges and impacts

## **BCA** Overview

- Licensing overlap with HFE activities
- Benefits of Operations design input
- System split issues
- HSI development, prototyping, use of simulation





Questions