

Considerations for Behind-the-Meter Large Electrical Loads



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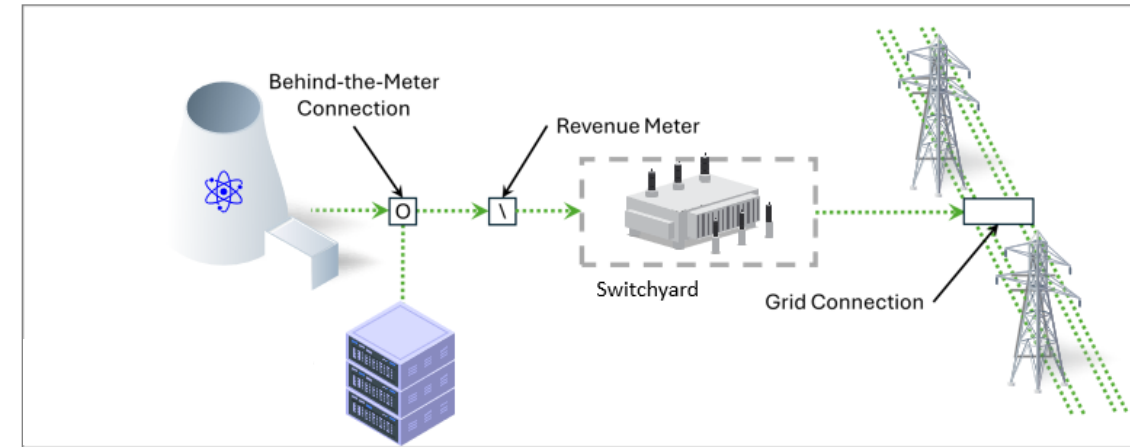
Options for Behind-the-Meter Large Electrical Loads



Objective

- Behind-the-Meter (BTM) connections provide **options for new construction and existing NPPs**.
- **Describes what modifications are required** and the associated Impact on Analyses for existing NPPs.
- **Allows for new constructions and designs to implement an electrical BTM tab option early in the process.**

Concept of BTM connection



Provide fast Deployable and Cost-Effective Electricity to a Data Center

Project Research Scope

Recommended Electrical Interconnections

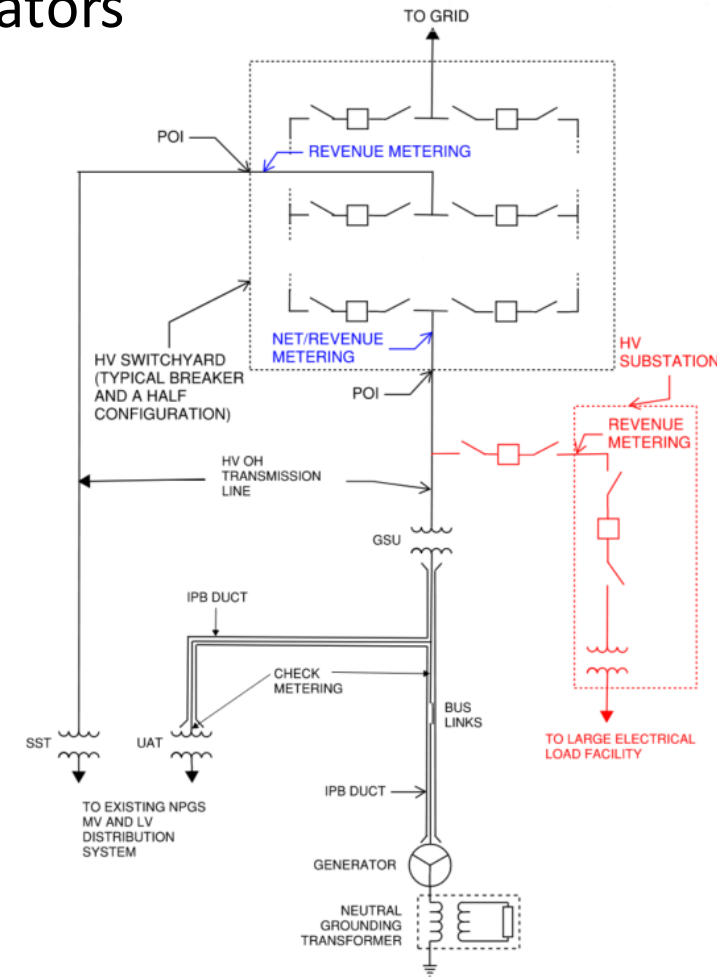
- HV Tie-in Connection and HV Revenue Metering, Single Generator
- HV Tie-in Connection and HV Revenue Metering, Two Generators
- HV Tie-in Connection and MV Revenue Metering

Potential Operations and Maintenance Impacts

Expected Steady State and Transients Impacts

- Stability Analysis
- Short Circuit Analysis
- Harmonic Analysis
- Protective Device Coordination Analysis

Example Configuration - Single line of a NPPs to electrical grid system, BTM large electrical load HV side of GSU and revenue metering HV Side of GSU, single generator



Project Research Scope

Impact Analysis of the Protection System

- Generator Protection Zone, Bus/Transformer Protection Zone
- Transformer/Line/Bus Protection Zone (Modified)
- Protective Relay Devices

Impact from an Electrical Load Rejection (Sudden Load Loss)

- Offsite Power Supply Requirements
- Single Generator Configuration
- Configuration of Two or More Generators

10 CFR Section 50.59 Assessment

New Plant Design Considerations (HV/ MV)

Interconnection Agreements

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EPRI

Behind-the-Meter Large
Electrical Loads

2025 Technical Report



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